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	COMPLETE			
	INCOMPLETE			
	DOES NOT QUALIFY FOR GE	ENERAL PERMIT-A		

GP-A Application Diesel-Electric Generating Stations

This is an application for a general operating permit for qualifying Diesel-Electric Generating Stations that contain diesel engines and auxiliary fuel burning equipment that have requested a fuel limit to avoid classification as Prevention of Significant Deterioration Major under 18 AAC 50.306.

Alaska law requires an operating permit if the stationary source has a potential to emit greater than 100 tons per year (TPY) of a regulated air contaminant.

Alaska law allows ADEC to issue general operating permits under AS 46.14.210 to similar types of operations. Operators prefer general operating permits because of their relative low cost as compared to stationary source specific permits.

This is an application to obtain a general operating permit for qualifying diesel-electric generating stations. To obtain a general operating permit, you must complete this application and send it to:

Alaska Department of Environmental Conservation
Air Permits Program
General Permit Application
619 East Ship Creek Avenue, Suite 249, Anchorage, AK 99501

You will be notified within 60 days after receipt of the application if you qualify and your application is complete. As soon as your application is complete, you will be sent the general operating permit with your letter of authorization.

Submit \$676 with your permit application for the general operating permit fee. You will be billed an annual compliance fee as set out by 18 AAC 50.400(a)(8). In addition, you are responsible for paying emission fees. Through June 30, 2010, the annual emission fees are set at a rate of \$33.37 per ton under 18 AAC 50.410.

 $G: AQ\ General\ PROGDEV\ GENPERM\ 2010\ GPA\ renewal\ Final\ Final\ GPA\ Renewal\ Application\ 051210\ JB. docx$

Qualifying Criteria

You must answer each question by checking "Yes" or "No" next to the question.

To qualify for this permit, you must be able to answer "yes" to the following questions.

Yes	No	Question
		Is your stationary source described by SIC code 4911 or 4931?
		Does your stationary source use diesel-fired reciprocating internal combustion engines to produce electricity?
		Is your stationary source capable of emitting 100 TPY or more of NOx (burning 330,000 gallons or more in 12 consecutive months)?
		Will your stationary source emit less than 250 TPY of NOx (burning 825,000 gallons or less of fuel in any 12 consecutive months)?
		Do you want a limit to restrict your NOx emissions to less than 250 TPY of NOx?
		Did you obtain all required air quality control permits before building or modifying your stationary source?
		Does your stationary source comply with the State fuel burning equipment emission standards in the GPA permit?

To qualify for this permit, you must also be able to answer "no" to the following questions.

Yes	No	Question
		Do you currently hold an air quality permit that includes a stationary source-specific requirement other than a fuel-use limit? (Contact the Department if you are unsure.)
		Does your stationary source have to limit its fuel type, quality or quantity to comply with ambient air quality standards? (Contact the Department if you are unsure.)
		Was your stationary source built in an SO ₂ special protection area after January 18, 1997? (St. Paul or Unalaska areas – See 18 AAC 50.025(c) for details.)
	Does your stationary source contain a boiler rated at greater than 10 MMBtu input and subject to any of 40 C.F.R. 60 Subparts D, Da, or Db?	
		Does your stationary source contain a storage tank subject to 40 C.F.R. 60 Subpart K, Ka, or Kb?
		Does your stationary source contain an emission unit subject to any other federal standard in 40 C.F.R. 60, 61, or 63, other than a reciprocating internal combustion engine, woodstove for space heating, or an asbestos demolition/renovation project?
		Does your stationary source contain a gas turbine?
		Does your stationary source contain an incinerator?
		Does your stationary source use more than 20 percent wood waste as fuel?

Yes	No	Question			
		Does your stationary source contain a urea prilling tower in operation before July 1, 1972?			
		Does your stationary source contain an asphalt plant?			
		Does your stationary source contain a coal preparation plant?			
		Does your stationary source contain a portland cement plant?			
		Does your stationary source contain a coal-burning boiler?			
		Does your stationary source contain a petroleum refinery?			

Identification Information

Stationary Source Name
Physical Address
Mailing Address
UTM Coordinates or
Latitude/Longitude
Check the applicant's affiliation with this source:
□ Owner
□ Operator
Owner
Mailing Address
Operator (if different from owner)
Mailing Address
Stationary Source Contact and affiliation
Mailing Address
Telephone Number
Designated Agent
Mailing Address
Telephone Number
Responsible Official and affiliation
Mailing Address
Telephone Number
Billing Contact and affiliation
Mailing Address
Telephone Number

Emission Unit Inventory

Table 1: Emission Unit Inventory for Diesel Engines

ID Number	Manufacturer	Model	Serial Number	Date Installed	Date Manufactured ¹	Engine Rating (hp)	Generator Rating (kW)

Table 2: Diesel Engines that are Insignificant Emission Units

List the engines from Table 1 that are insignificant.	ID Number
A diesel engine is insignificant if it emits less than	
2 TPY NOx (burns less than 6,600 gallons per 12	
consecutive months). These insignificant diesel	
engines do not require visible emission or	
particulate matter observations per Section 11 of	
the GP-A.	

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¹ If manufactured, modified, or reconstructed after July 11, 2005, then list the latest of: a) date of Manufacture, b) Date of modification c) Date of reconstruct, 2005. Leave the date blank if there has been no change since July 11, 2005. See 40 CFR 60 Subpart IIII.

Table 3: Emission Unit Inventory for Auxiliary Fuel Burning Equipment (i.e., heaters and boilers)

ID Number	Emission Unit Description	Manufacturer	Model Number	Serial Number	Date Installed	Heat Input Rating (MMBtu/hr)	Fuel or Fuels

Table 4: Auxiliary Fuel Burning Equipment that are Insignificant Emission Units

List the equipment from Table 3 that are	ID Number
insignificant. A heater or boiler is insignificant if it	
has a heat input rating less than 1.7 MMBtu/hr for	
burning kerosene, No. 1 fuel oil, or No. 2 fuel oil or	
has a heat input rating less than 0.3 MMBtu/hr for	
burning used oil. These insignificant units do not	
require visible emission or particulate matter	
observations per Section 11 of the GP-A.	

Table 5: Emission Unit Inventory for Fuel Storage Tanks

Tank ID Number	Capacity	Date Installed	Fuel Stored

Other Documents Required

In addition to this application please include:

1. A stationary source layout sketch, drawing or overhead site image photograph that identifies each emission unit (except insignificant emission units) and control device if applicable.

- 2. A preventative maintenance plan for each diesel engines and auxiliary equipment (except insignificant emission units). The plan could be the manufacturer's recommended maintenance plan for the piece of equipment, or it could be a plan tailored to your individual stationary source.
- 3. A compliance certification, as attached.

Compliance Certification

Specify the compliance status of your stationary source by filing out the following compliance certification (this compliance certification corresponds with terms and condition of the GP-A issued on May 17, 2010).

Condition	Compliance Status	Continuous/ Intermittent	Method Used to Determine Compliance
1-4, VE	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	☐ Smoke/No-smoke monitoring plan ☐ Method 9 visual observation ☐ Other (attach description & documentation)
5-8, PM	☐ In Compliance ☐Not in Compliance ☐Not Applicable	Continuous Intermittent	☐ Smoke/No-smoke monitoring plan ☐ Method 5 source test ☐ Other (attach description & documentation)
9, SO ₂	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	☐ Continuous ☐ Intermittent	Fuel grade/sulfur content records Other (attach description & documentation)
10, used oil	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	☐ Continuous ☐ Intermittent	☐ Method 5 source test & fuel sulfur content records ☐ Other (attach description & documentation)
11, used oil	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	☐ Continuous ☐ Intermittent	Fuel grade/sulfur content records Other (attach description & documentation)
12, insignificant units	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Records kept & reported Other (attach description & documentation)
13, NOx	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Fuel Records kept Other (attach description & documentation)
22-24, NSPS/ MACT	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Records kept & reported Other (attach description & documentation)
29, Fees	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Fees paid upon billing Fees not paid Other (attach description & documentation)
30, Fees	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Fee Form Submitted/ Form Not Submitted Other (attach description & documentation)
31, control practices	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Records kept Other (attach description & documentation)
32, dilution	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	units do not allow for dilution of exhaust units allow for dilution, but dilution not used during compliance tests Other (attach description & documentation)
33, fugitive dust	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	☐ Continuous ☐ Intermittent	Records kept Other (attach description & documentation)
34, stack injection	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Records kept Other (attach description & documentation)
35, air pollution	☐ In Compliance ☐ Not in Compliance	Continuous Intermittent	Records kept & reported Other (attach description & documentation)

Condition	Compliance Status	Continuous/ Intermittent	Method Used to Determine Compliance
	☐Not Applicable		
36, asbestos	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Records kept and Reported No asbestos demolition/renovation done Other (attach description & documentation)
37, open burning	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	☐ No burning conducted ☐ Other (attach description & documentation)
38, requested tests	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	Test not requested Test requested and conducted Other (attach description & documentation)
39-41, source tests	☐ In Compliance ☐Not in Compliance ☐Not Applicable	Continuous Intermittent	Test not conducted Test conducted and records kept Other (attach description & documentation)
42-44, source tests	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	☐ Continuous ☐ Intermittent	Test not conducted Test conducted and reported Other (attach description & documentation)
47, records kept	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	☐ Continuous ☐ Intermittent	Records kept Records not kept Other (attach description & documentation)
48, certification	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	☐ Continuous ☐ Intermittent	reports are certified reports are not certified Other (attach description & documentation)
49, submittals	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	reports are submitted as directed reports are not submitted as directed Other (attach description & documentation)
50, information requests	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	 ☐ No information requests ☐ Information provided timely ☐ Other (attach description & documentation)
51, excess emissions	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	Continuous Intermittent	☐ No excess emissions or deviations generated ☐ Excess emissions and deviation reports filed
52, operating reports	☐ In Compliance ☐Not in Compliance ☐Not Applicable	Continuous Intermittent	☐ January through June Report submitted timely ☐ July through December Report submitted timely
53, annual compliance	☐ In Compliance ☐Not in Compliance ☐Not Applicable	Continuous Intermittent	☐ Compliance Certification submitted to EPA and ADEC timely ☐ Compliance Certification not submitted to EPA and ADEC timely
59, permit renewal	☐ In Compliance ☐ Not in Compliance ☐ Not Applicable	☐ Continuous ☐ Intermittent	Renewal submitted Other (attach description & documentation)

Certification:

Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.

Printed Name: ______ Title: _______

Responsible Official Signature: ______ Date: _______

GP-A Application

May 17, 2010